

Reinhold Environmental Ltd.



2006 APC Round Table & Expo Presentation

July 16-18, 2006, Columbus, OH

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Electrostatic Precipitator Control Basics

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Electrostatic Precipitator Control Basics

Transformer Rectifier (TR) controls



Redkoh Industries

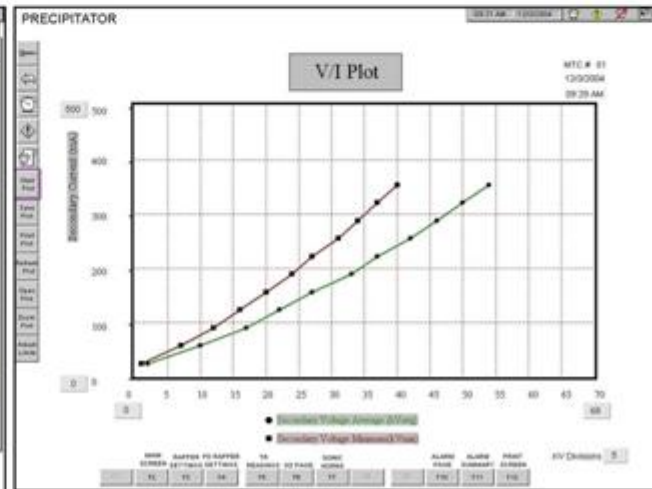
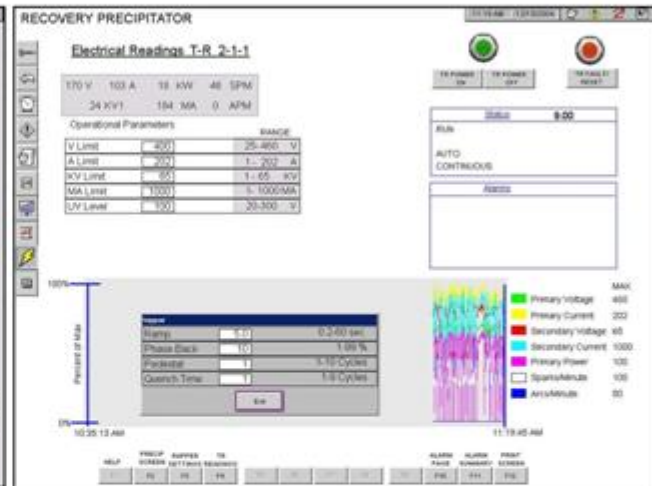
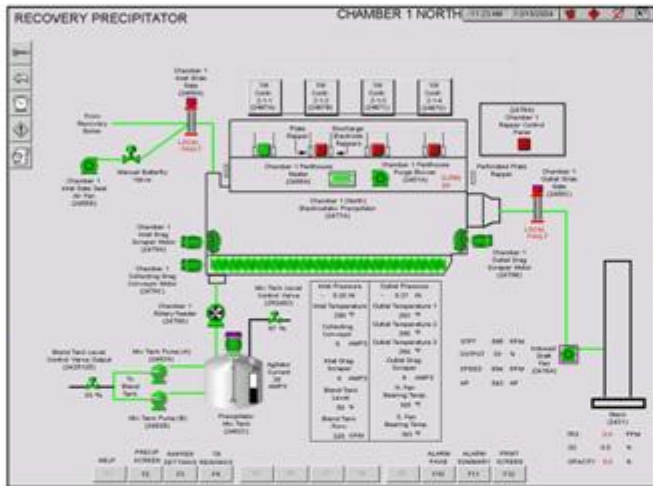
Electrostatic Precipitator Control Basics

Rapper controls



Electrostatic Precipitator Control Basics

Central controls



Purpose of a Transformer Rectifier Control System

- ◆ To provide a source of negative high voltage direct current to one or more groups of discharge electrodes in an electrostatic precipitator.
- ◆ To monitor and maximize the high voltage in an effort to derive the highest collection efficiency and lowest outlet emissions under varying process and precipitator conditions.

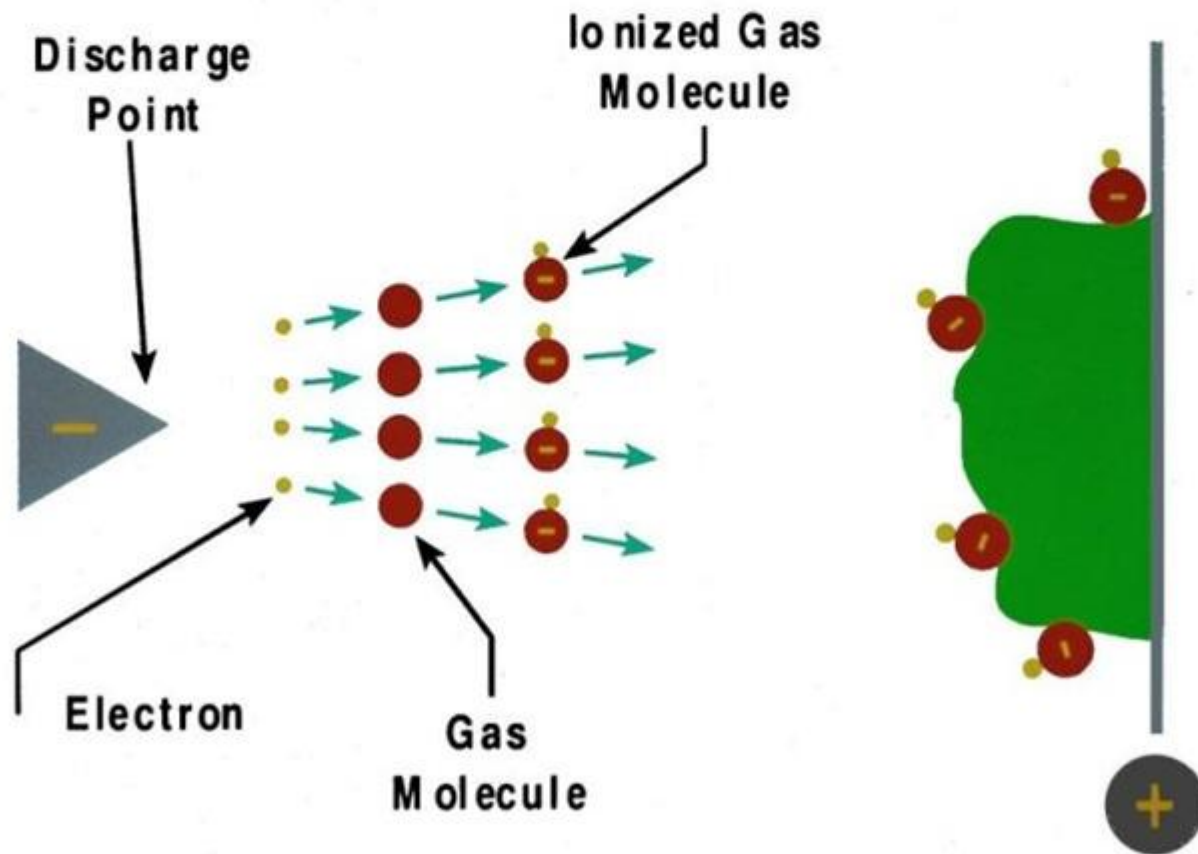
Electrical Ratings

- ◆ Input voltage
 - 380 to 575 VAC
 - 50/60 Hz, single phase
- ◆ Output voltage
 - 35 to 110 kV DC
- ◆ Output current
 - 250 to 3000 mA DC

Major Components

- ◆ Control Cabinet
- ◆ Control electronics
- ◆ Power and safety devices
- ◆ Current limiting reactor (CLR)
- ◆ Transformer-rectifier (TR)

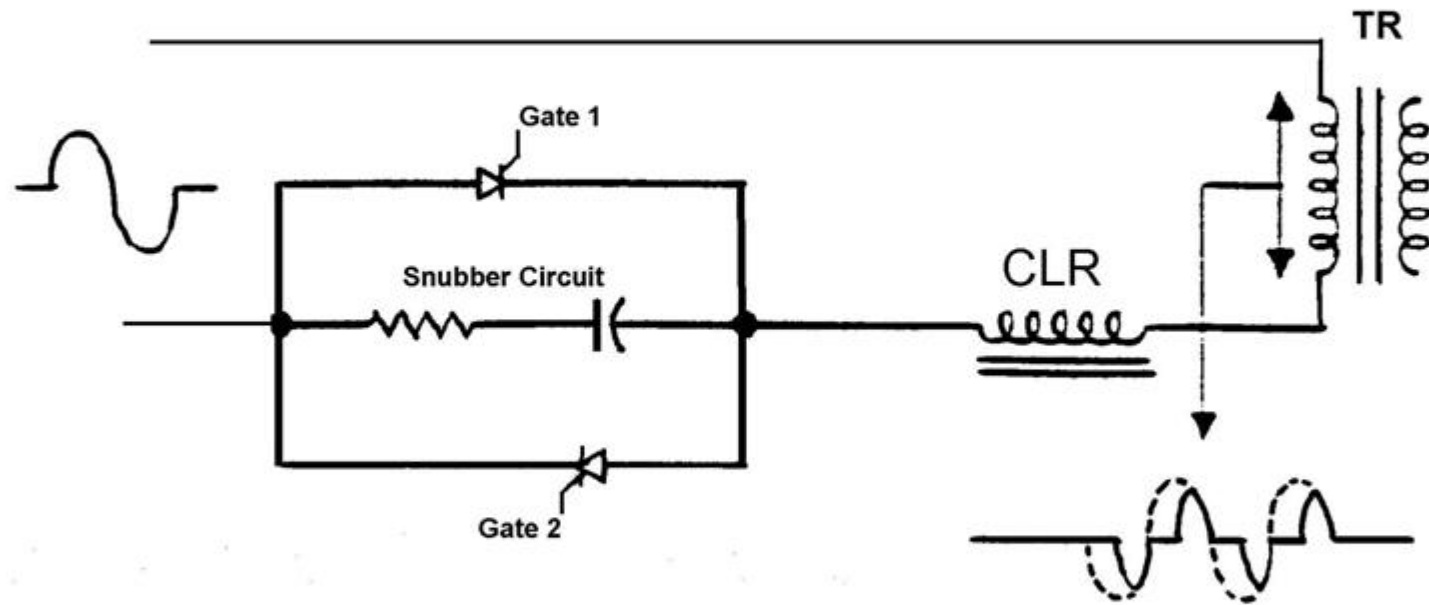
Particle Charging



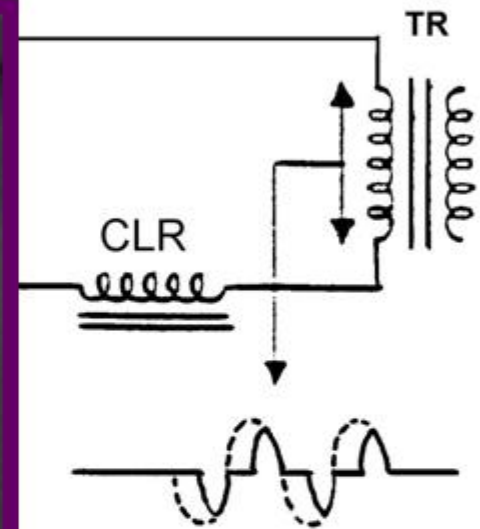
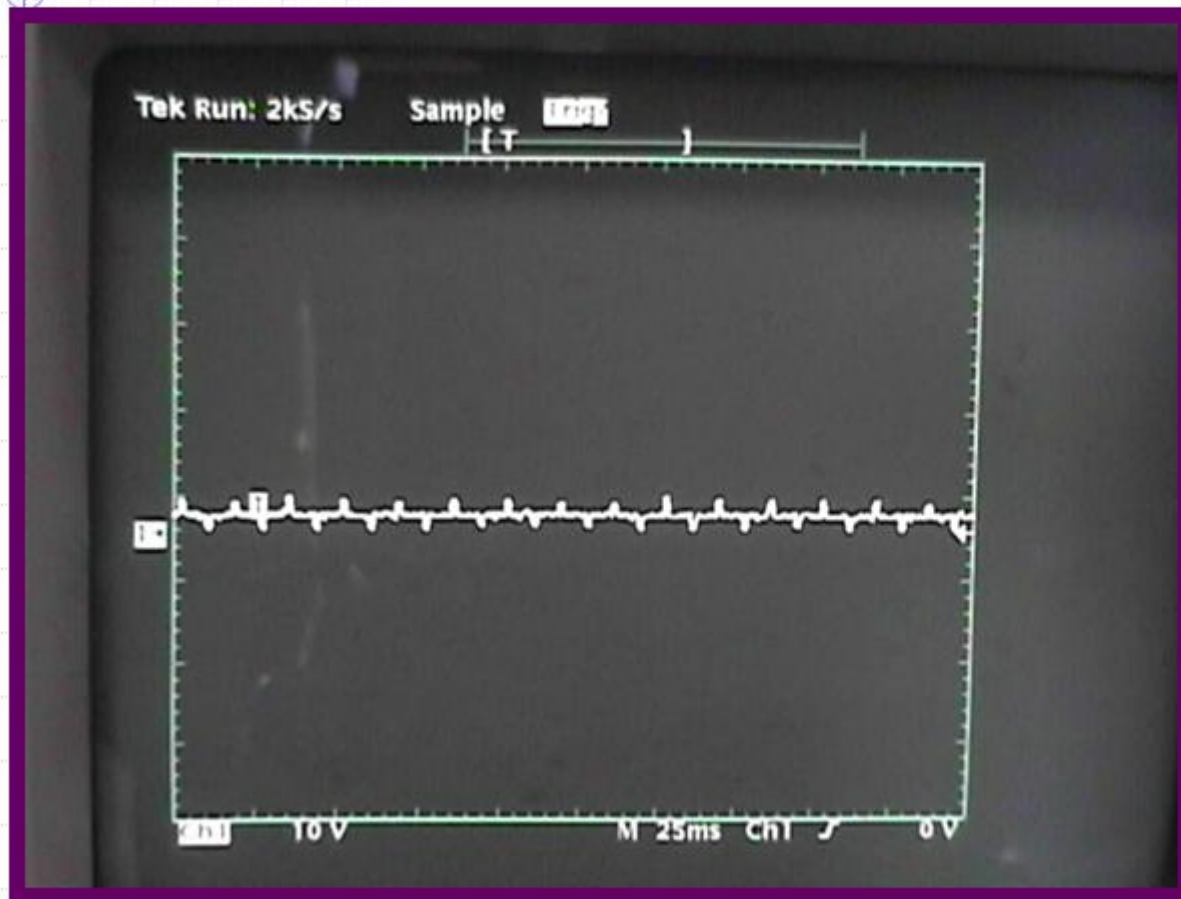
A TR Control Must

- ◆ Sense changes and disruptions in the precipitator
- ◆ Automatically adjust power
- ◆ Protect system components
- ◆ Reduce stress on the TR

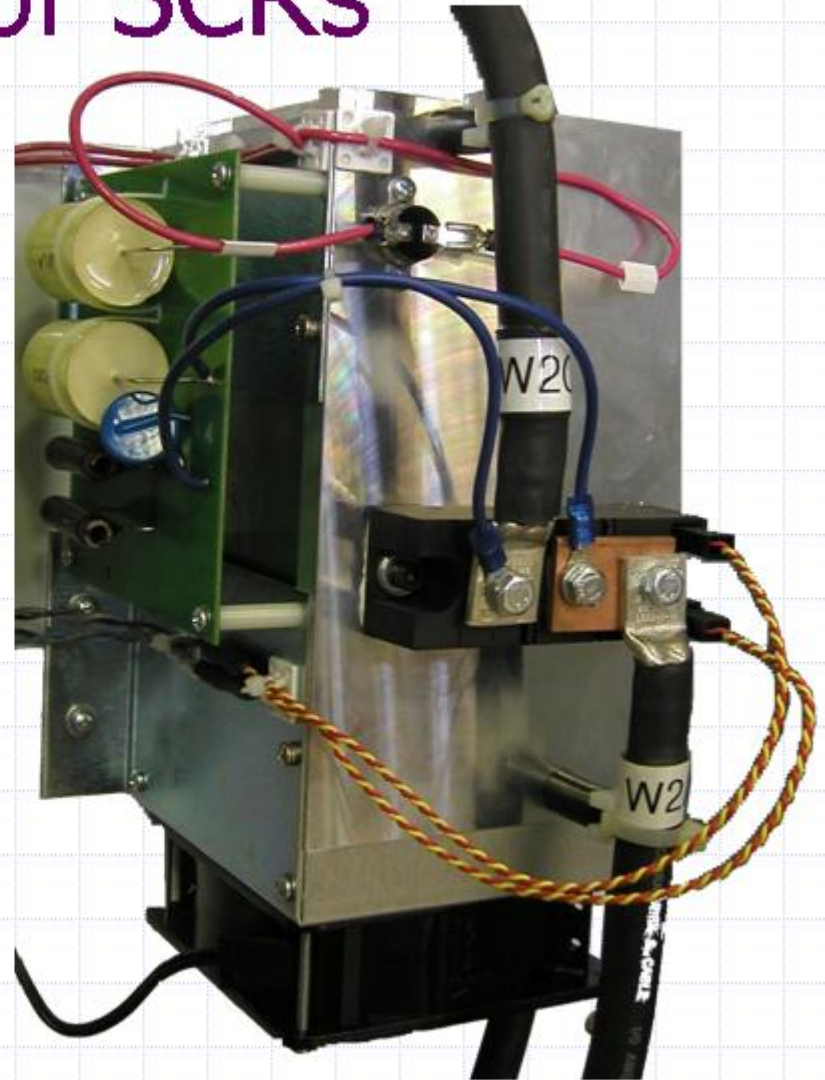
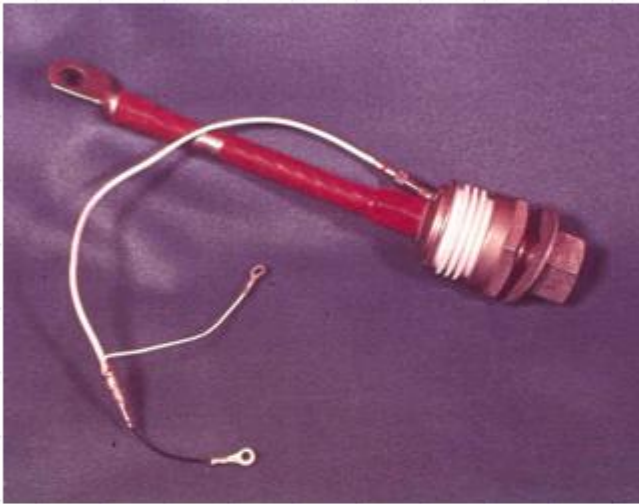
SCR Assembly Function



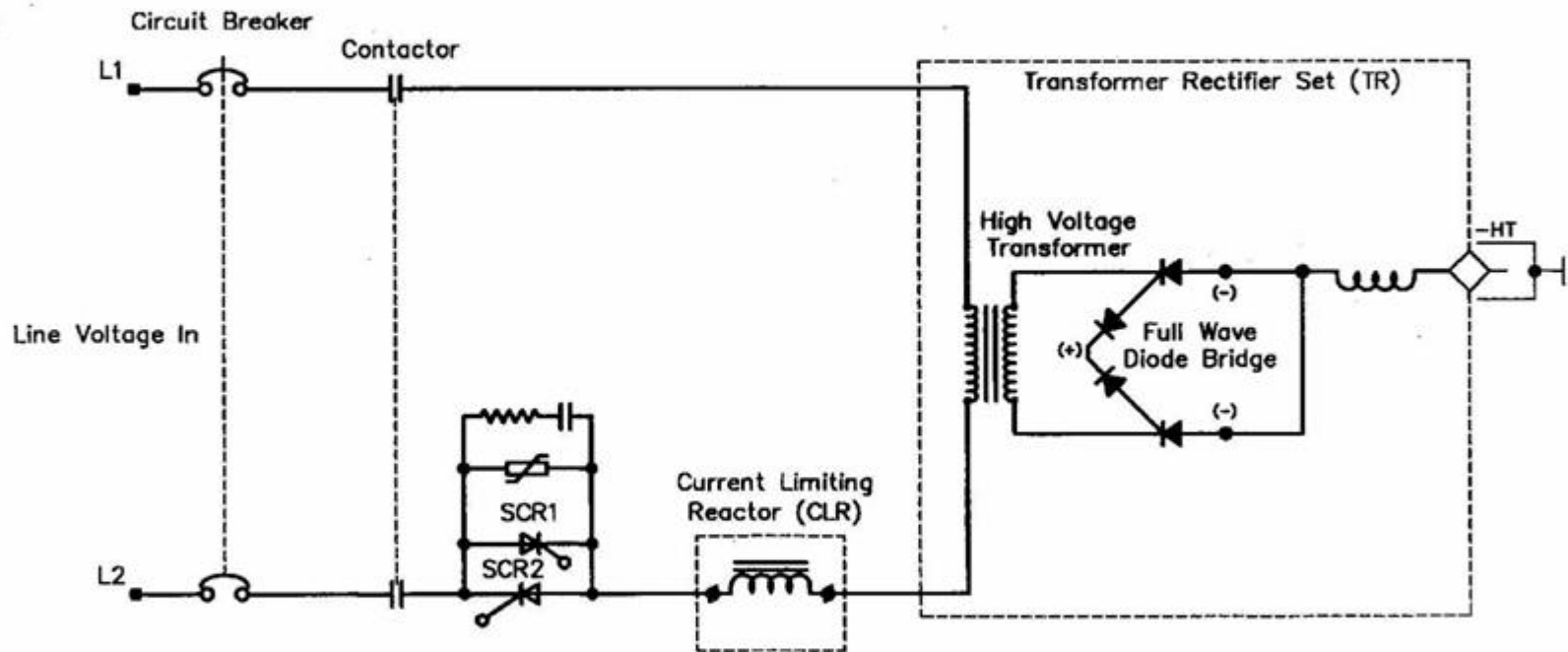
SCR Assembly Function



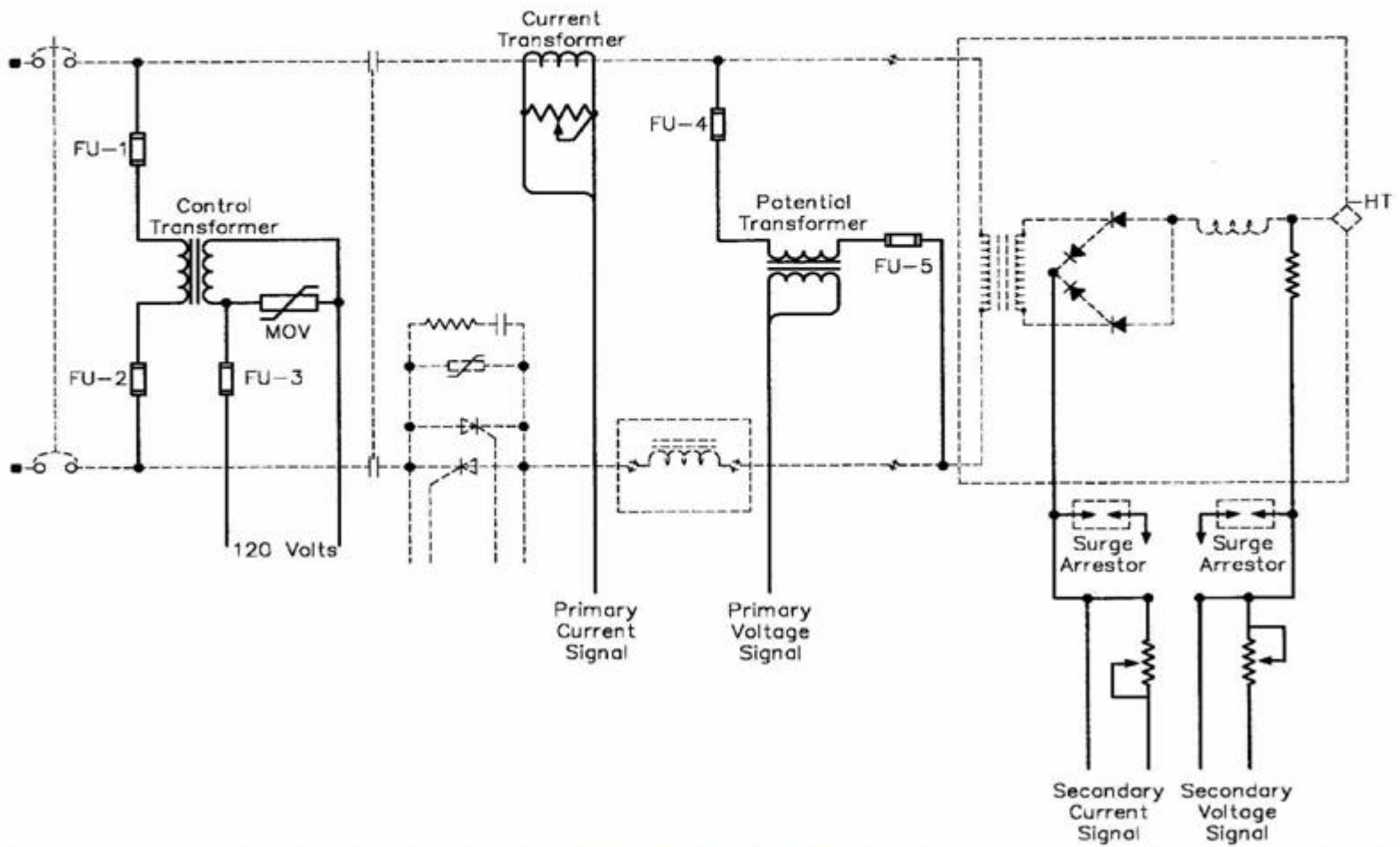
Types of SCRs



Schematic 1



Schematic 2

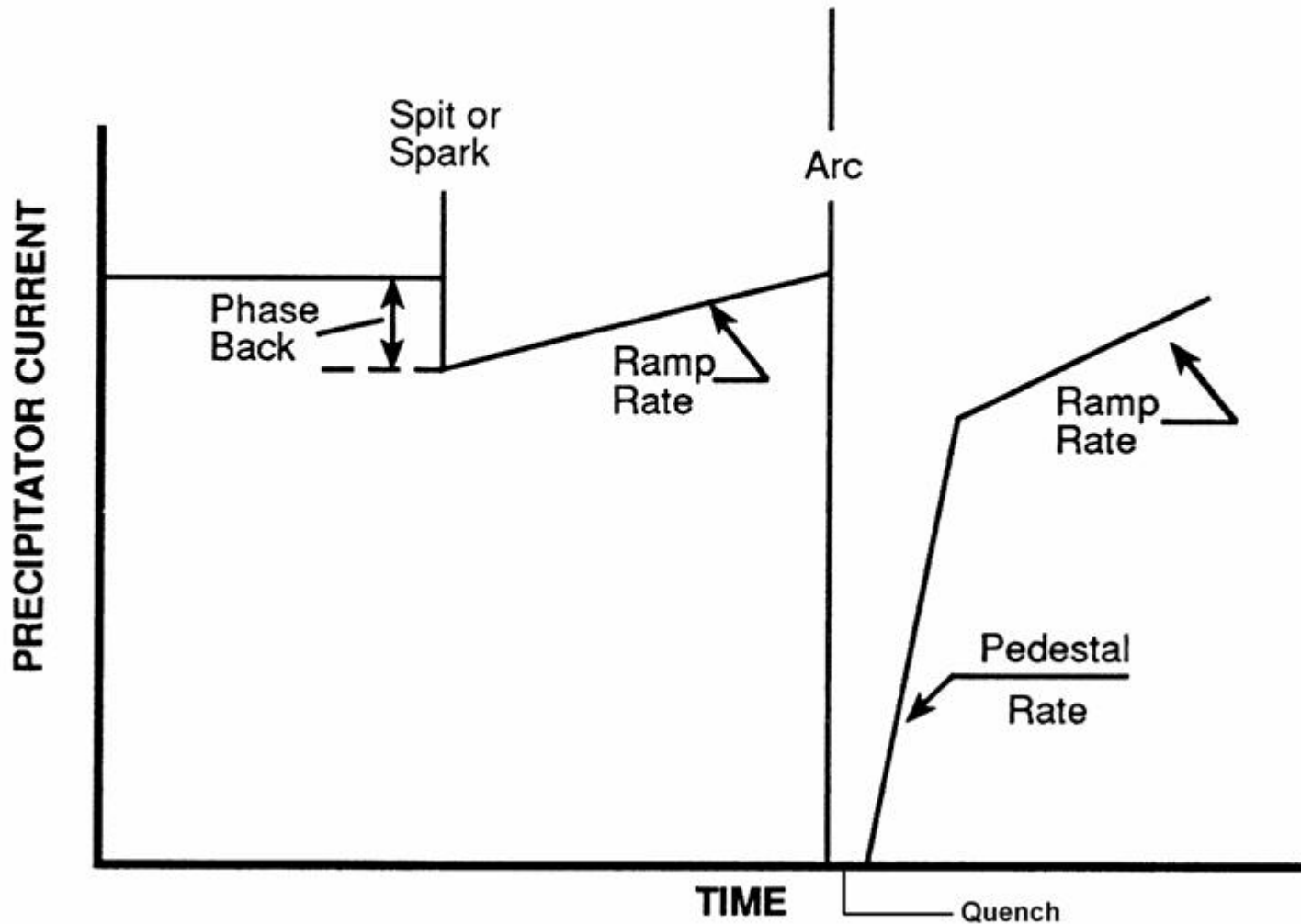


Typical Microprocessor Components

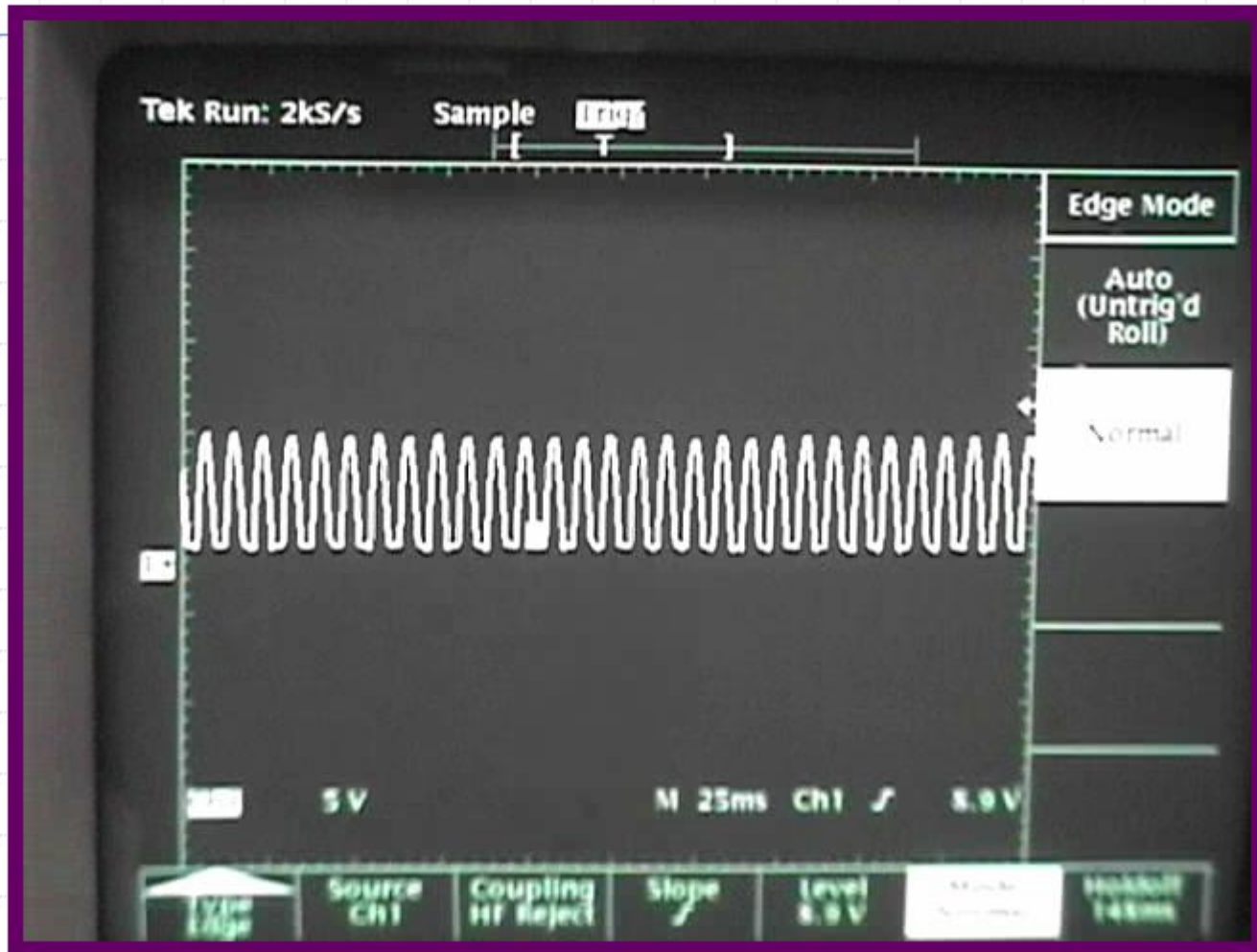


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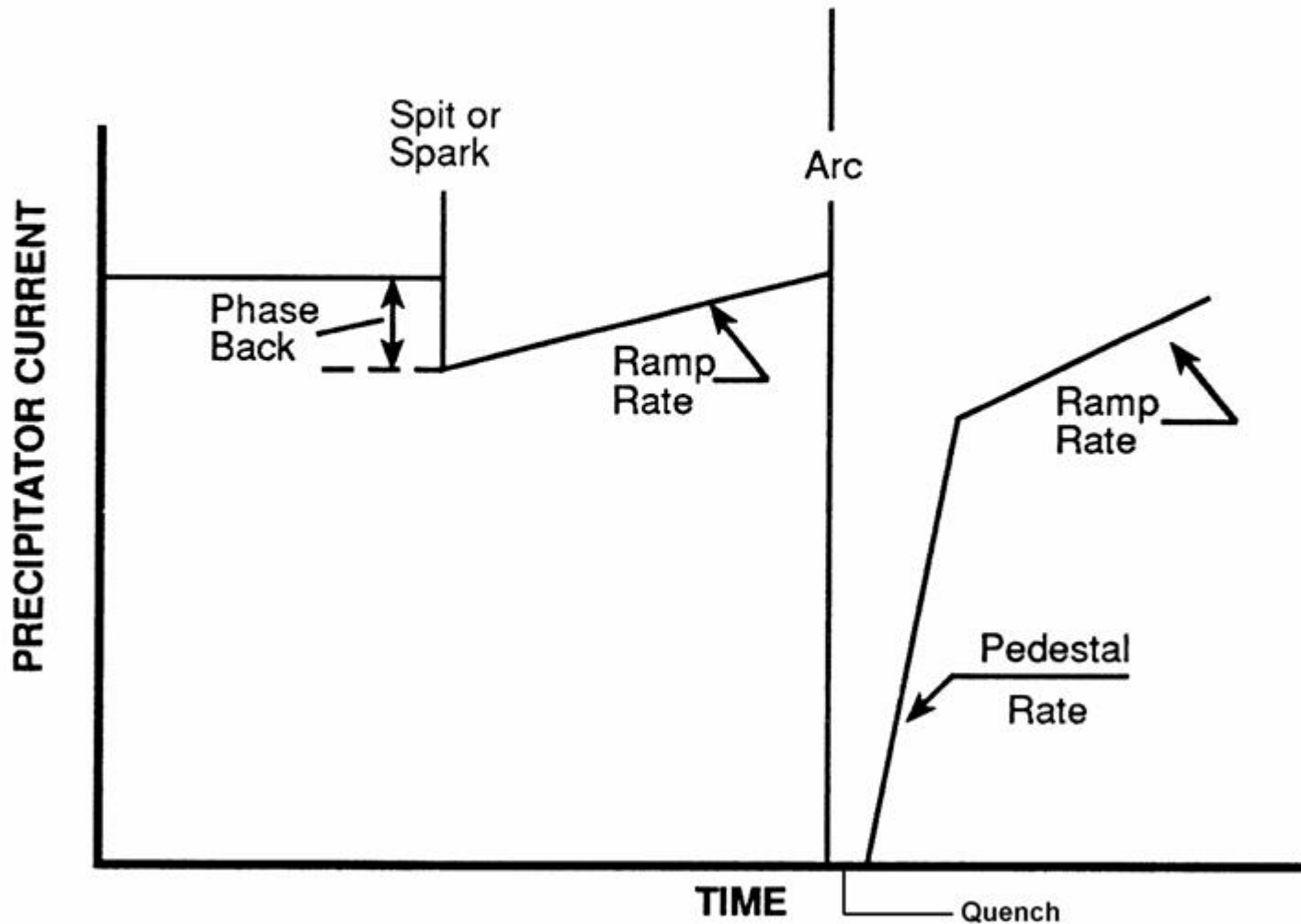
Typical Control Response



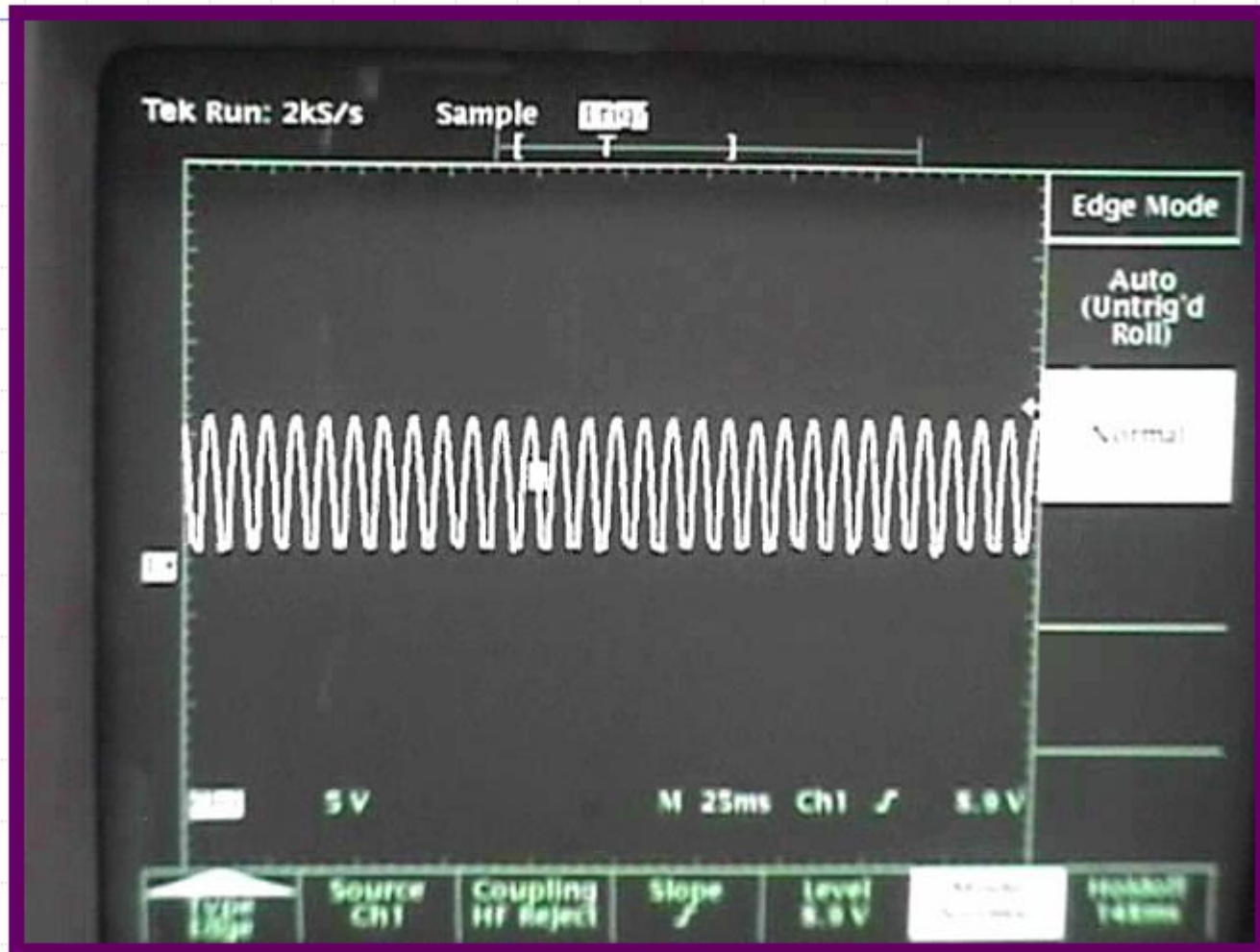
Typical Control Response seen on MA Signal



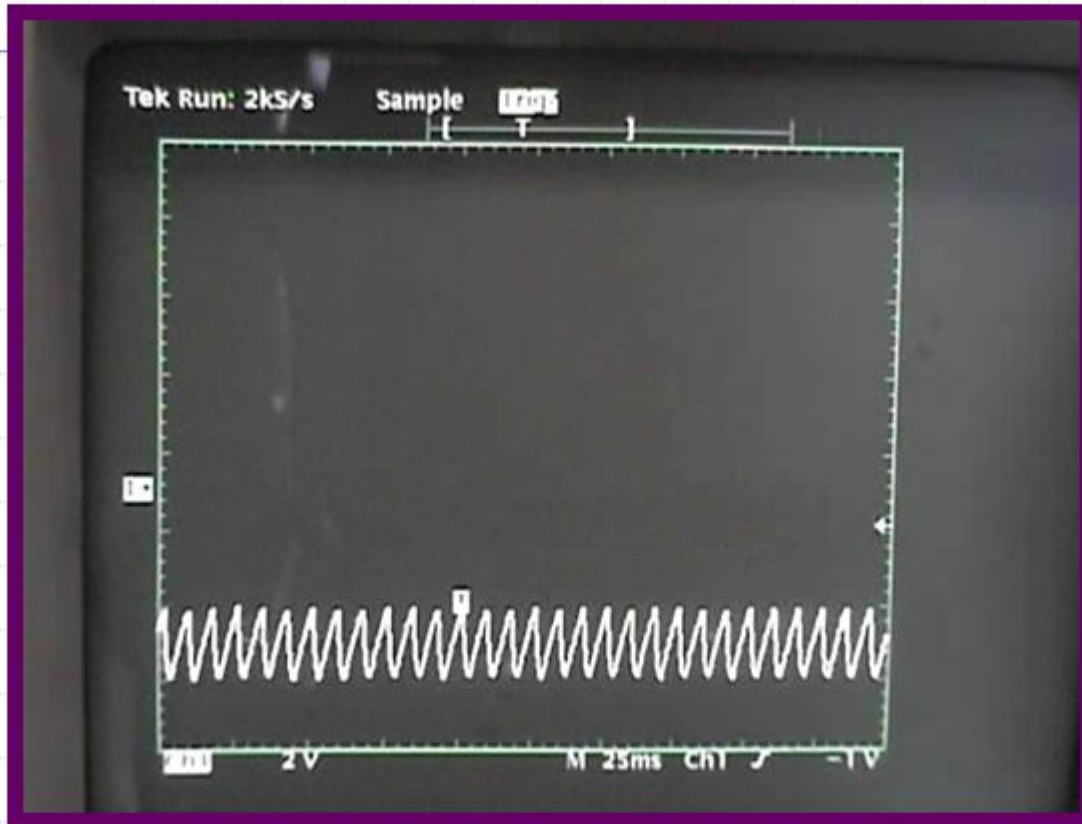
Typical Control Response



Typical Control Response seen on MA Signal



False Control Response – seen on KV Signal



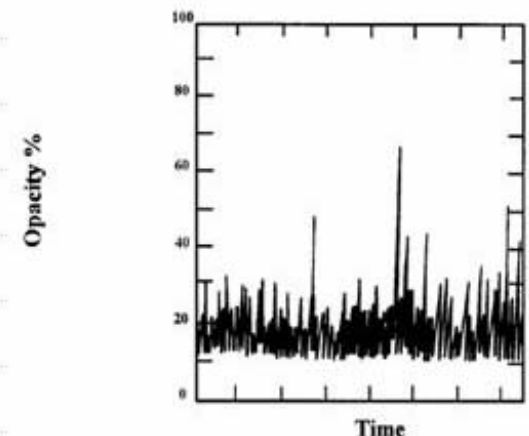
KV Signal "Negative" rises to zero on "Control Response"

Fundamental Control Functions

- ◆ Control & Maximize power to the precipitator.
- ◆ Detect abnormal conditions and alarm or trip
 - Electronic control malfunctions – “Overcurrent Trip”
 - System alarms – “TR High Temperature”
 - ESP conditions – “Under voltage Trip”
- ◆ Limit the electrical levels to the rating of the TR set.

Fundamentals of a Rapper Control System

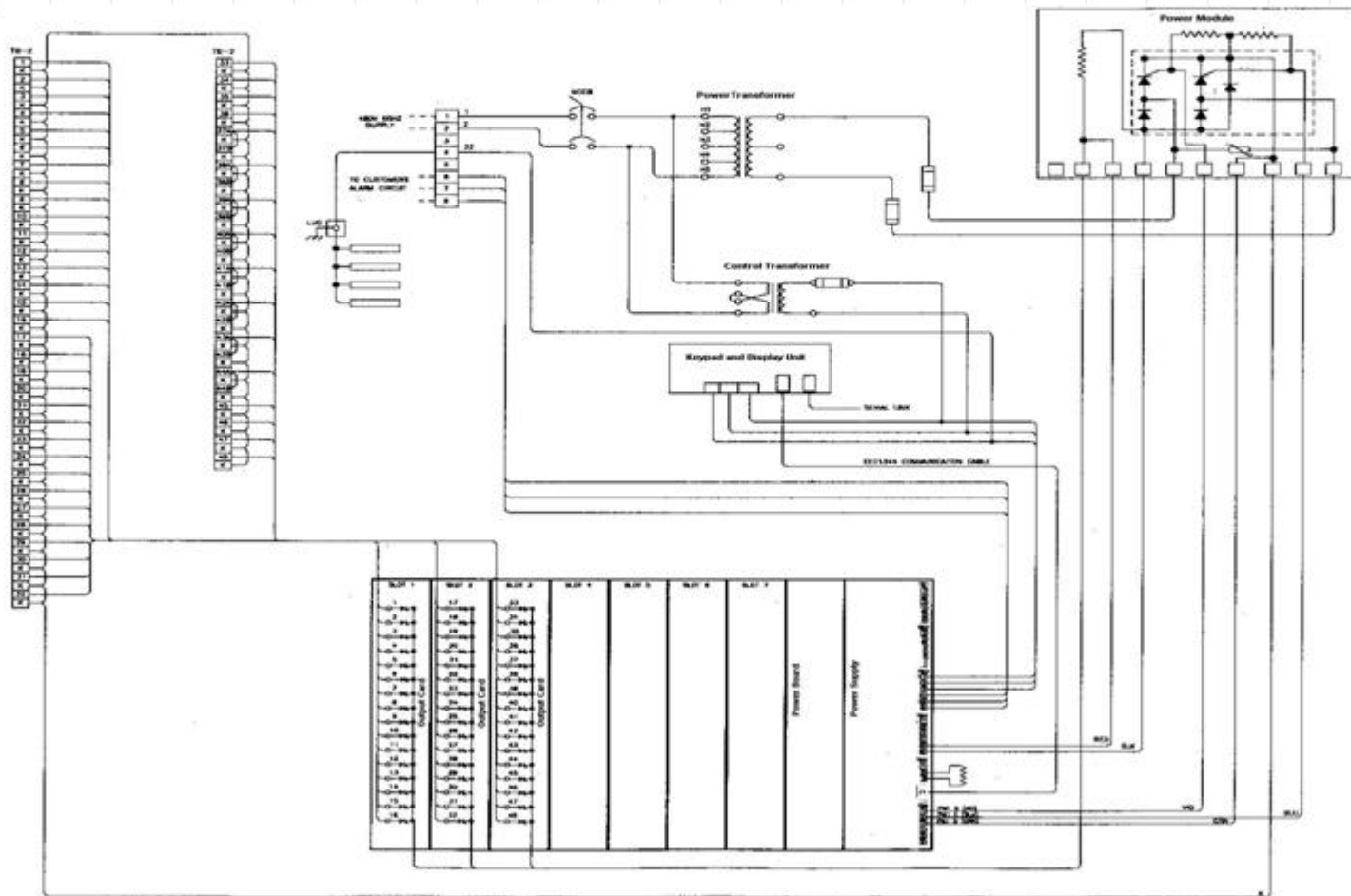
- ◆ Energize rappers, electric vibrators, and air solenoids.
- ◆ Change the frequency and duration of energization.
- ◆ Change the intensity and number of impacts.
- ◆ Identify faulty devices and type of fault



Advanced requirements of a Rapper Control System

- ◆ Storage of multiple programs to suit various operating conditions.
- ◆ Allow inputs from external sources to optimize rapper operation.
- ◆ Allow serial communications with TR controls for reduced and off power rapping

Typical Rapper System



Functions of a Central Control System

- ◆ Allows Remote Control, Monitoring, and Data Acquisition for TR and Rapper Controls
- ◆ Provides a Graphical User Interface to the Precipitator Controls
- ◆ Provides Link to Customer's DCS or PLC
- ◆ Allows monitoring of Precipitator Auxiliary Equipment and Boiler Data

Central System Data Flow

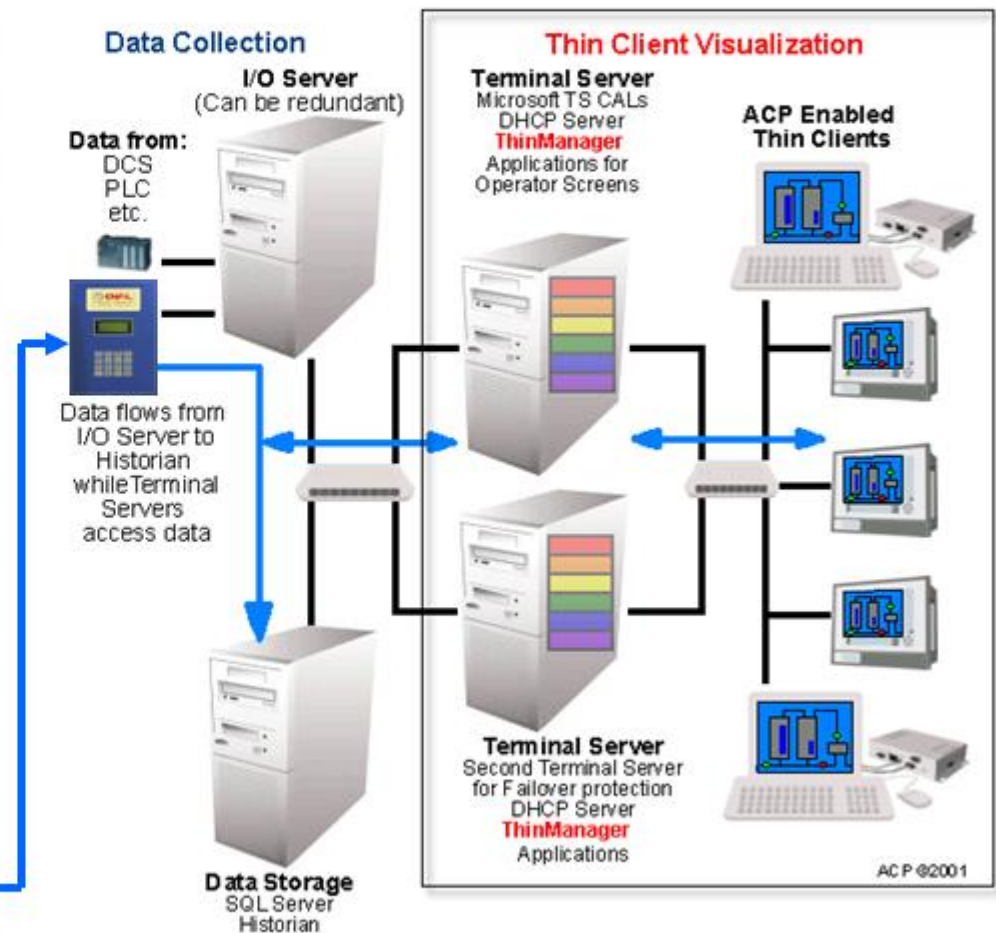
Computer Based system

- Communicates with EP Controls, Rapper Controls, PLCs and DCS system using various combinations of RS232, RS422 or RS485 format



Data from TR and Rapper controls

Citect Thin Client Network



Functions and Trends

RECOVERY PRECIPITATOR

02:08 PM 4/16/2003



Electrical Readings T-R 2-1-1

211 V 82 A 13 KW 0 SPM
39 KV1 660 MA 0 APM

Operational Parameters		RANGE
V Limit	400	25-460 V
A Limit	202	1- 202 A
KV Limit	65	1- 65 KV
MA Limit	900	1- 1000 MA
UV Level	100	20-300 V

TR POWER ON (Green indicator)

TR POWER OFF (Red indicator)

TR FAULT/ RESET (Red indicator)

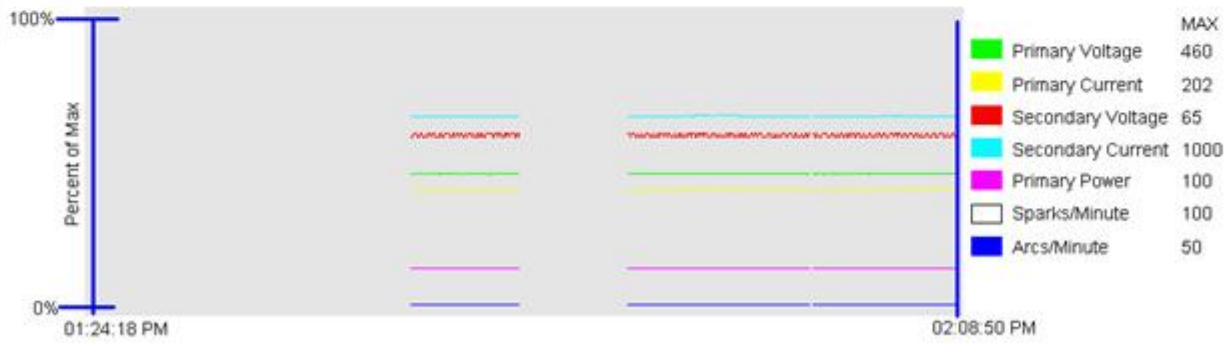
Status

RUN

AUTO

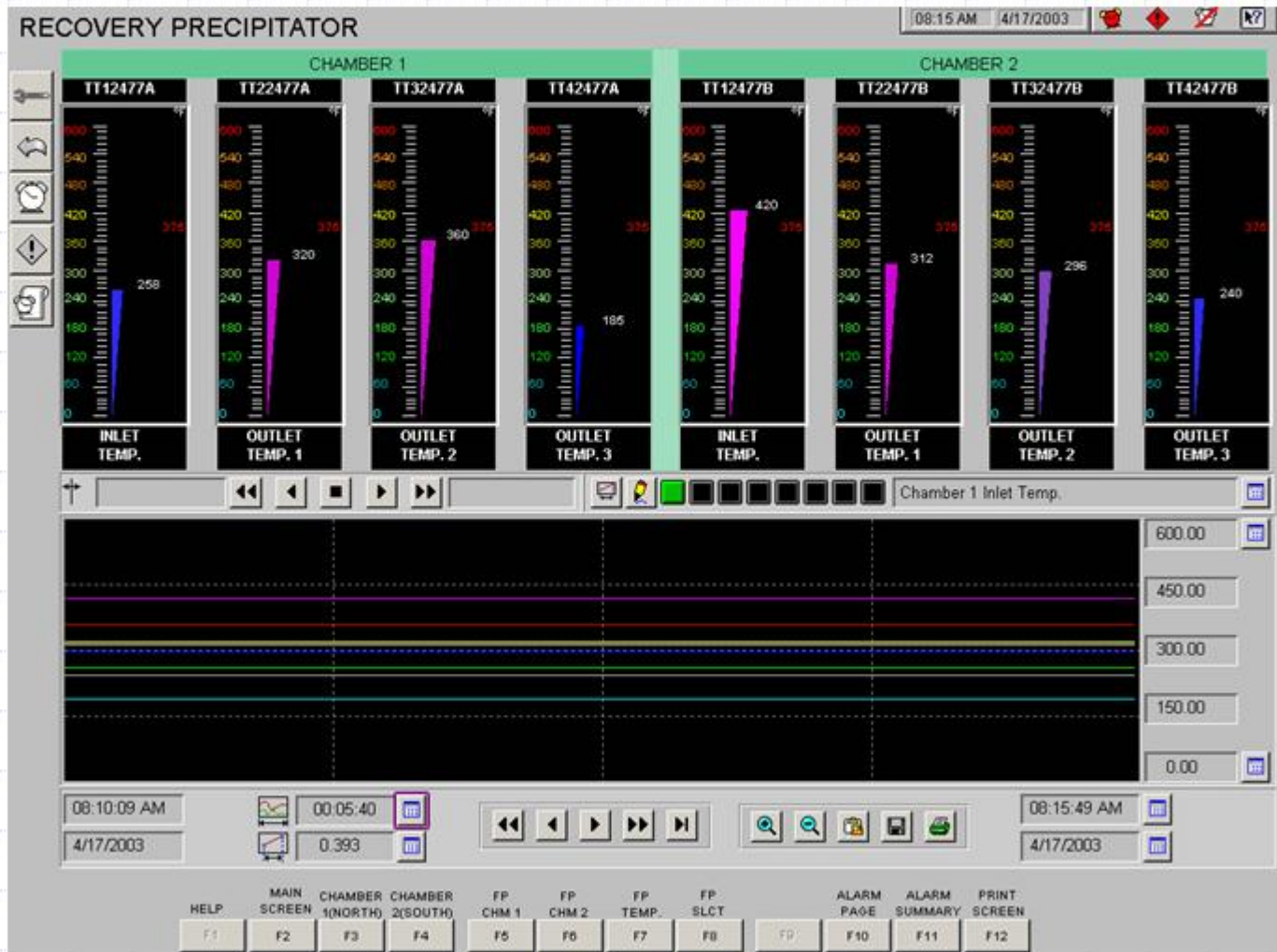
CONTINUOUS

Alarms







HELP (F1) MAIN SCREEN (F2) CHAMBER 1(NORTH) (F3) CHAMBER 2(SOUTH) (F4) FP CHM 1 (F5) FP CHM 2 (F6) FP TEMP. (F7) FP SLCT (F8) ALARM PAGE (F9) ALARM SUMMARY (F10) PRINT SCREEN (F11) (F12)

Alarms and Historians



Remote "Tuning"

RECOVERY PRECIPITATOR

CHAMBER 1 NORTH 02:10 PM 4/16/2003    



Clock #	Cycle Clock Time	Wait Clock Time	Enable/Disable	Devices
1	00:00:01	00:00:00	<input checked="" type="checkbox"/>	1 - 11
2	00:00:01	00:00:00	<input checked="" type="checkbox"/>	12 - 22
3	00:00:01	00:00:00	<input checked="" type="checkbox"/>	23 - 33
4	00:00:01	00:00:00	<input checked="" type="checkbox"/>	34 - 44
5	00:00:01	00:00:00	<input checked="" type="checkbox"/>	45 - 46
6	00:00:01	00:00:00	<input checked="" type="checkbox"/>	47 - 48
7	00:00:01	00:00:00	<input checked="" type="checkbox"/>	49 - 50
8	00:00:01	00:00:00	<input checked="" type="checkbox"/>	51 - 52
9	00:00:01	00:00:00	<input checked="" type="checkbox"/>	53 - 54
10	00:00:01	00:00:00	<input checked="" type="checkbox"/>	55 - 58
11	00:00:01	00:00:00	<input checked="" type="checkbox"/>	59 - 59

Devices Firing

2 1

Multi Program # 1 1-6

Status
 NORMAL RAPPER MODE STOPPED
 SEQUENCE ALL MODE

Alarms



MRC POWER ON



MRC POWER OFF

SEQUENCE ALL ON

SEQUENCE ALL OFF

HELP (F1) MAIN SCREEN (F2) CHAMBER 1(NORTH) (F3) CHAMBER 2(SOUTH) (F4) FP CHM 1 (F5) FP CHM 2 (F6) FP TEMP. (F7) FP SLCT (F8) F9 ALARM PAGE (F10) ALARM SUMMARY (F11) PRINT SCREEN (F12)

Tabular readings



RECOVERY PRECIPITATOR 03:04 PM 4/16/2003

**AVERAGED READINGS
(6 Minute Rolling Average)**

	2-1-1 T/R 01	2-1-2 T/R 02	2-1-3 T/R 03	2-1-4 T/R 04
MTC				
VOLTS	207.01	000.00	000.00	000.00
AMPS	079.92	000.00	000.00	000.00
KV1	37.47	00.00	00.00	00.00
MA	0646.51	0000.00	0000.00	0000.00
KW	012.83	000.00	000.00	000.00
SPM	000.00	000.00	000.00	000.00
APM	000.00	000.00	000.00	000.00
	2-2-1 T/R 05	2-2-2 T/R 06	2-2-3 T/R 07	2-2-4 T/R 08
MTC				
VOLTS	000.00	000.00	000.00	000.00
AMPS	000.00	000.00	000.00	000.00
KV1	00.00	00.00	00.00	00.00
MA	0000.00	0000.00	0000.00	0000.00
KW	000.00	000.00	000.00	000.00
SPM	000.00	000.00	000.00	000.00
APM	000.00	000.00	000.00	000.00

F1 F2 F3 F4 F5 F6 F7 F8 FP F10 F11 F12

DCS Interface Capability

- ◆ “Transceiver” Eliminates the Need for PC Based Central Control System and allows DCS interface.
 - Major benefit is low cost element
- ◆ Central control system offers “canned” graphics package as well as DCS link.
 - Major Benefit is inclusion of graphics and supervisory software

DCS Interface Features and Functions

- ◆ Polls Local TR and Rapper Controls and Provides Data for DCS or PLC
- ◆ Acts as a Gateway between DCS/PLC and Local Controls
- ◆ Modbus RTU Protocol, Data Highway +, etc.
- ◆ RS232, 485, or 422 output to DCS/PLC
- ◆ Energy Management Inputs and Control

**TR Controls
(AVC's)**



**Multiple input
Transducers for KV, MA,
V, A and SPM**



**Rapper/Vibrator
Controls**



**Local Control and
Remote Monitoring
Systems**



Questions?

**T/R Cabinets, T/R Sets,
Diode Stacks, Voltage
Dividers and Bushings**



Opacity Monitors



**DCS & PLC
Integration**

